

Economic and Land Use Impacts of Biofuels

Gbadebo ('Debo) Oladosu
oladosuga@ornl.gov

June 12 2013

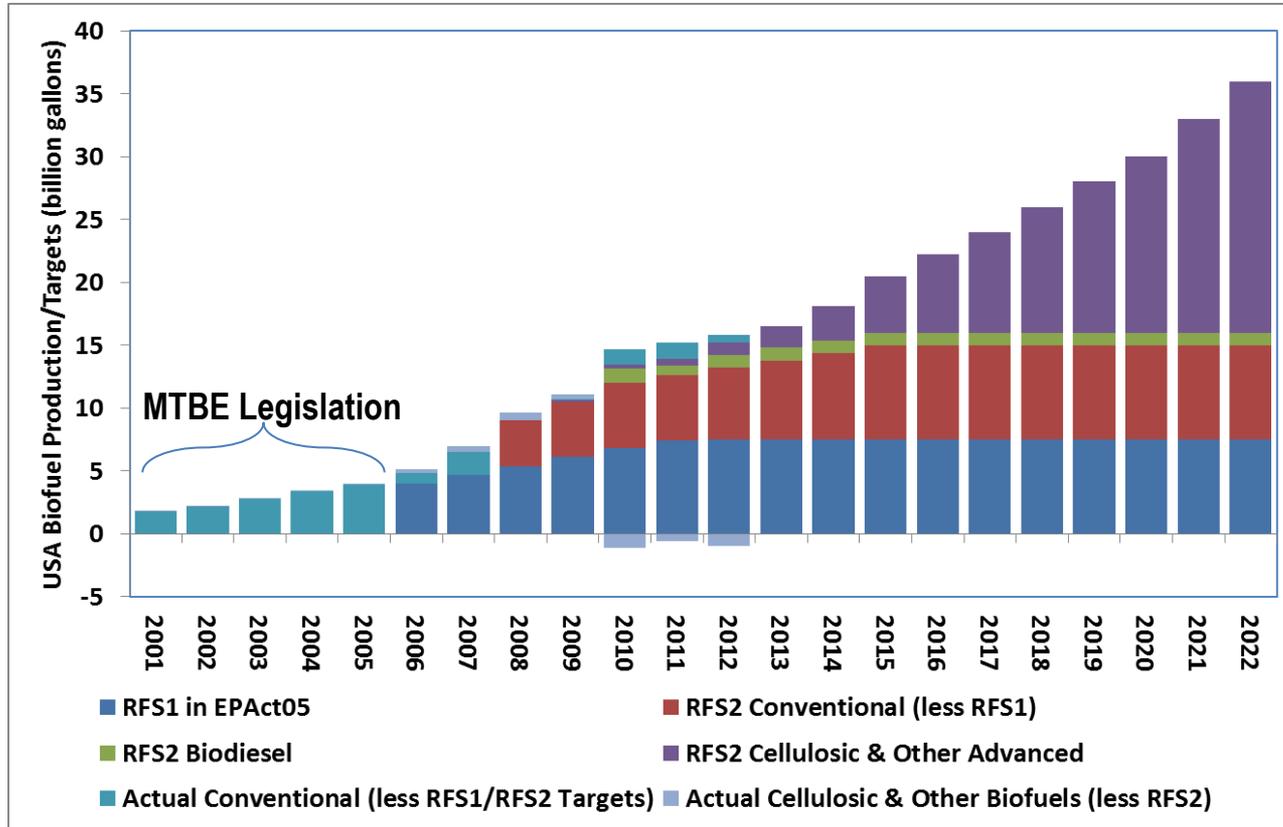
Acknowledgements: This research was supported by the US Department of Energy (DoE) under the Bioenergy Technologies Office (BETO).

Other Contributors: Keith Kline, Paul Leiby, Rocio Uria-Martinez, Maggie Davis, Mark Downing, Laurence Eaton



USA biofuels policy: the journey so far

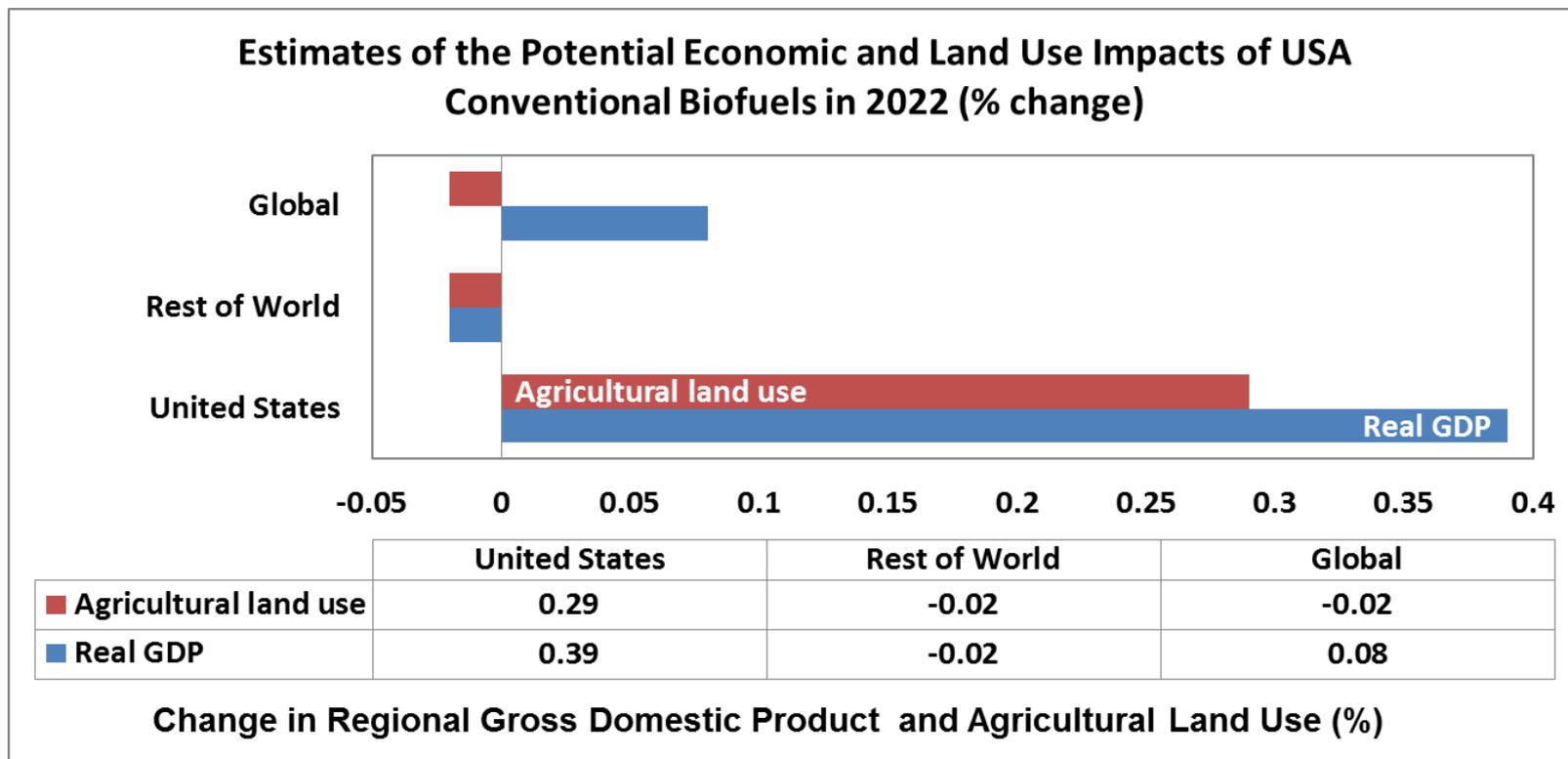
- Policy objectives:
 - Replace about 20% of oil imports by 2022
 - Reduce GHG emissions relative to oil-based fuels



- Production increased from less than 2 to almost 14 billion gallons in 10 years

Evaluating the effects of USA biofuels

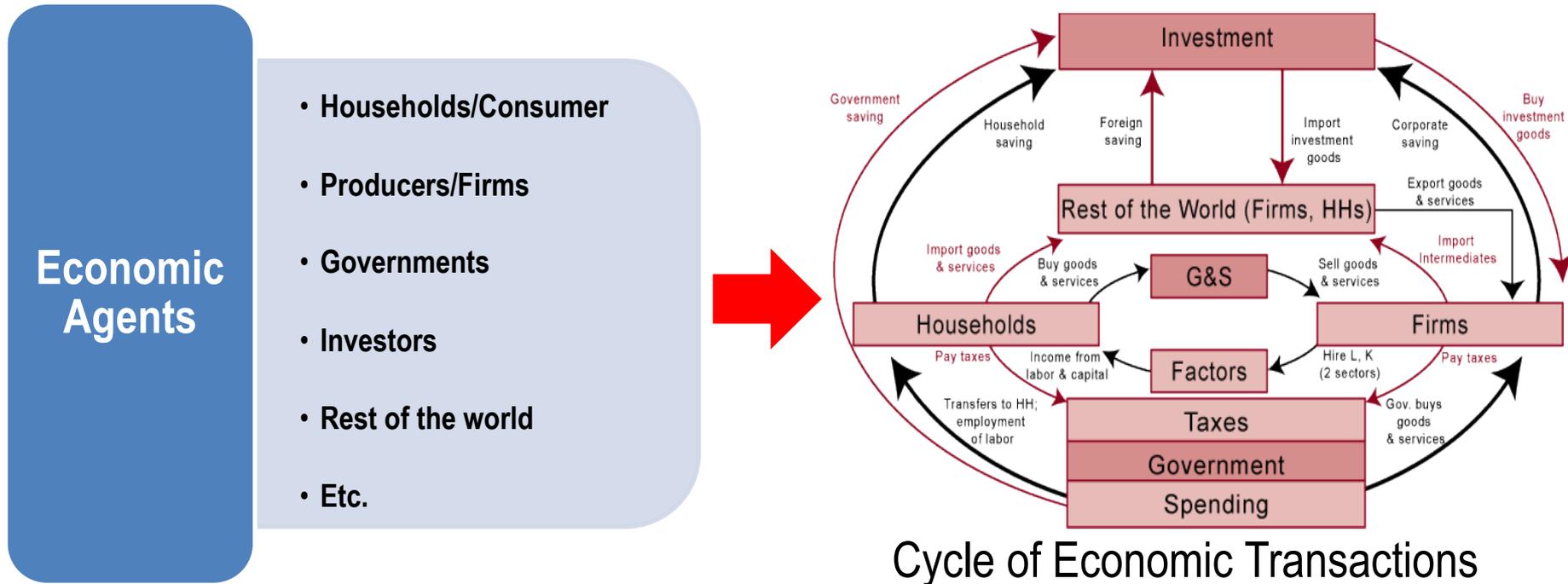
- Questions:
 - What are the economic benefits from biofuel use in the USA?
 - What are the indirect land use impacts?



- Positive economic effects on the USA economy
- Largely neutral economic effect in rest of world
- Land use change is concentrated in the USA

Overview of methodology

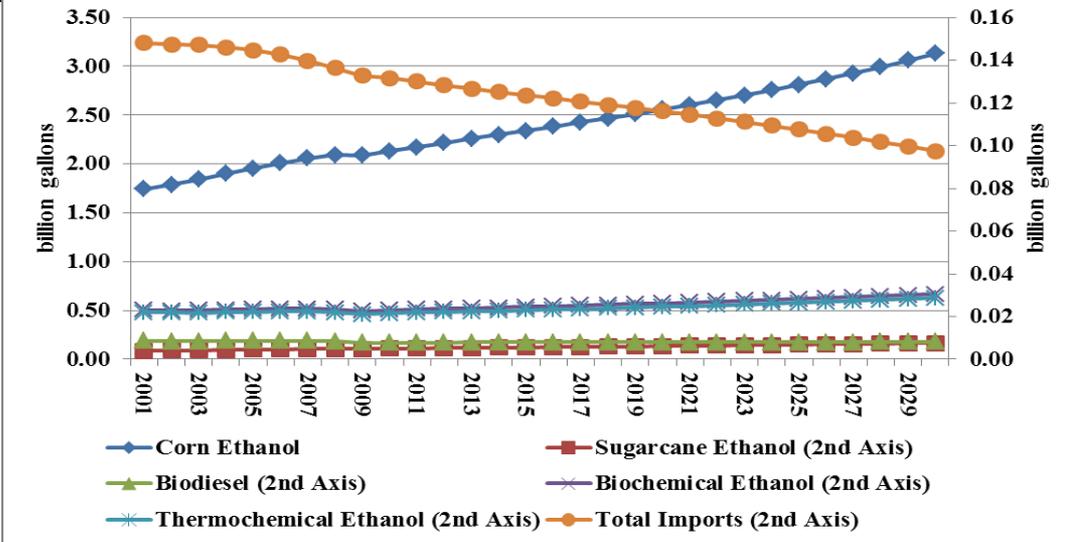
- Computable General Equilibrium (CGE) Model: System of equations that describes the economic behavior and interactions of agents in a given economy



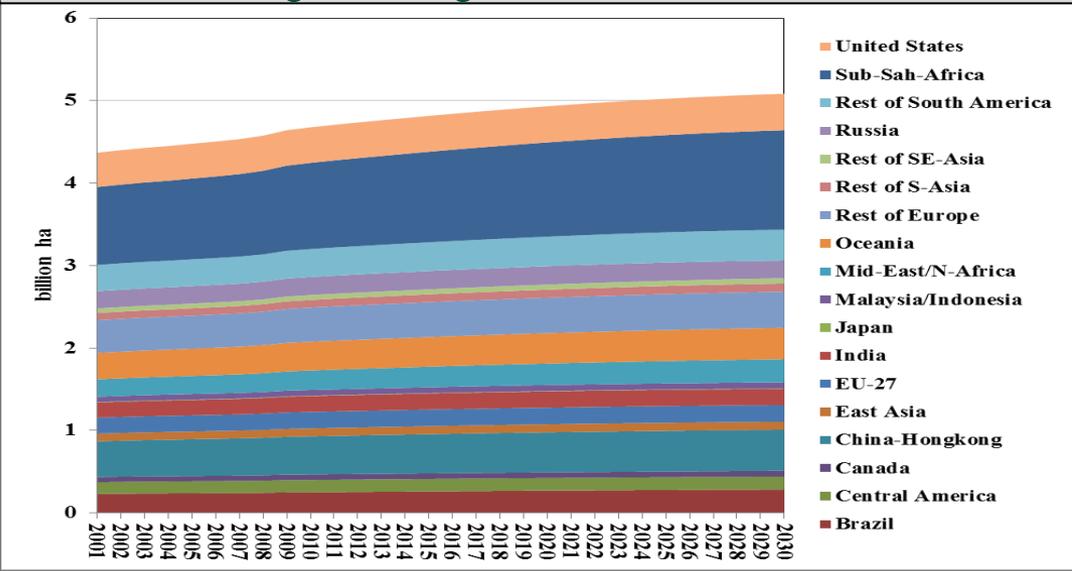
- CGE-based evaluation of the economic effects of biofuels enable modeling of:
 - Links between two important sectors (agriculture and energy) through biofuels
 - Wide range of interactions between biofuels and the national/global economy

Baseline simulation: biofuels and land use

Production/imports of biofuels in the USA



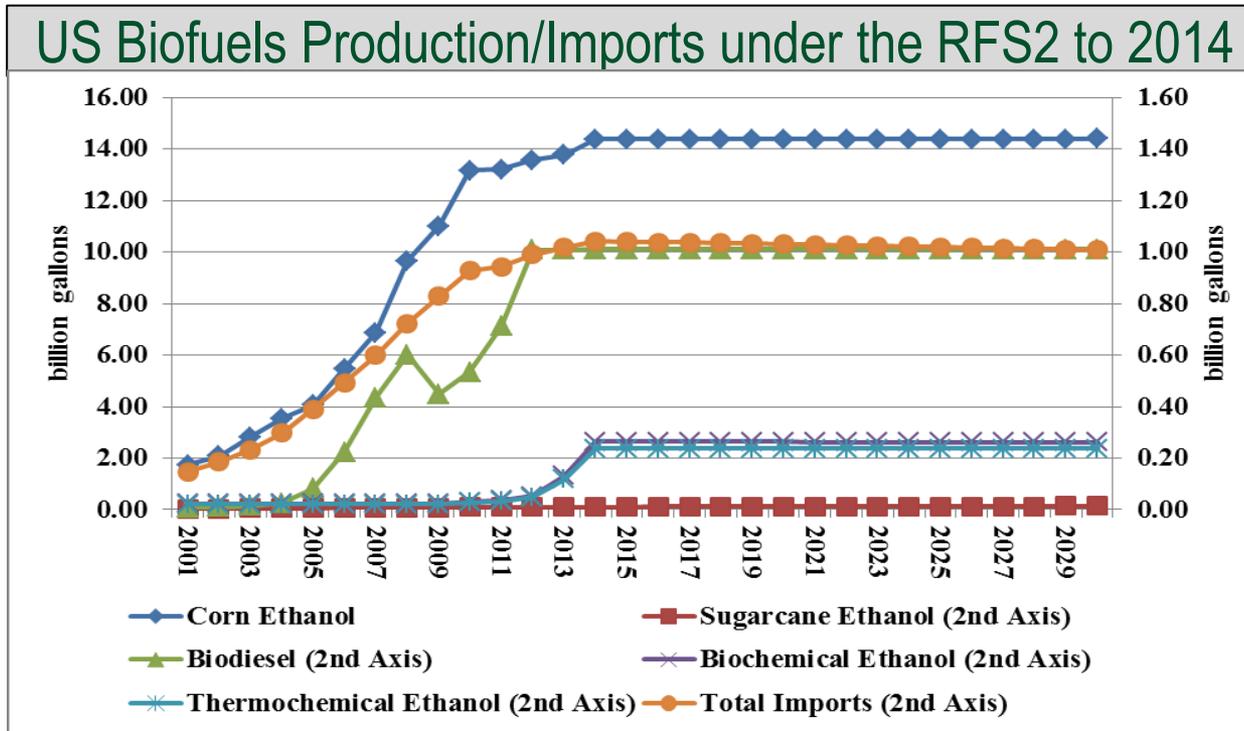
Regional agricultural land use



- Baseline simulations: Performed to evaluate the values of model variables without recent biofuel policy changes

Policy simulation: Changes in USA biofuel under RFS2 to 2014

- Simulation of policy targets: RFS2 targets up to 2014



- Differences between policy and baseline results are the effects of policy

Factors driving the economic and land use effects of biofuel policy

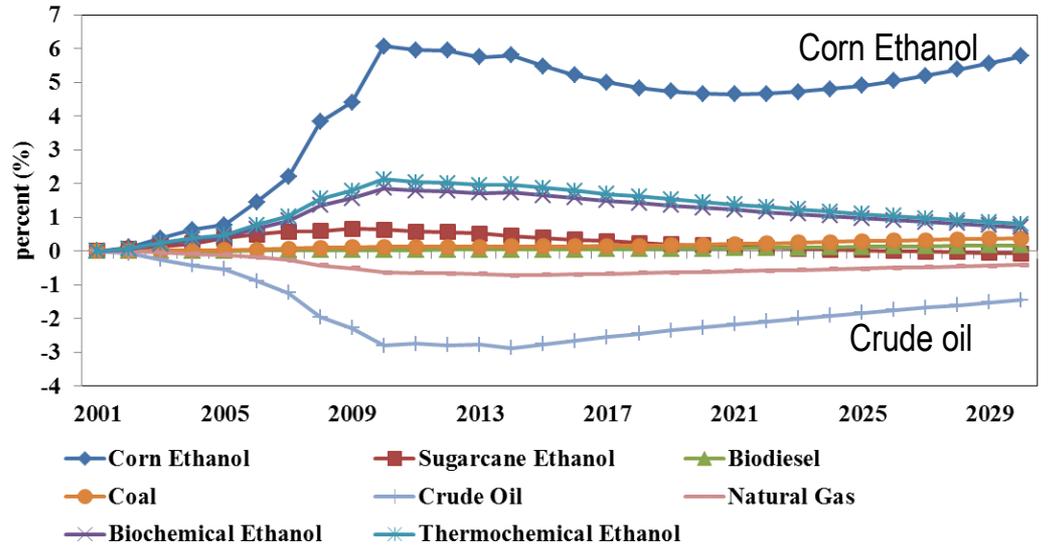
- Displacement of oil by biofuels: expands domestic output/reduces import
- Price changes in agricultural, **oil** and other markets
- Land use change driven by biofuel production, relative prices and income effects

Simplified Description of the Expected Impacts of a Biofuel Mandate

	Regional Characteristics			
	Net Oil Importer/ Net Agric. Exporter	Net Oil Importer/ Net Agric. Importer	Net Oil Exporter/ Net Agric. Exporter	Net Oil Exporter/ Net Agric. Importer
Main Sources of Economic Effects				
Oil Price Decrease	+	+	-	-
Corn Price Increase	+	-	+	-
Oil Displacement	+	NA	NA	NA
Biofuel Cost Increase	-	NA	NA	NA
Overall Effects				
Economic Performance	+	+/-	+/-	-
Agricultural Land Use Change	+	+/-	+/-	-
Example Region	USA	Others	Others	Saudi Arabia

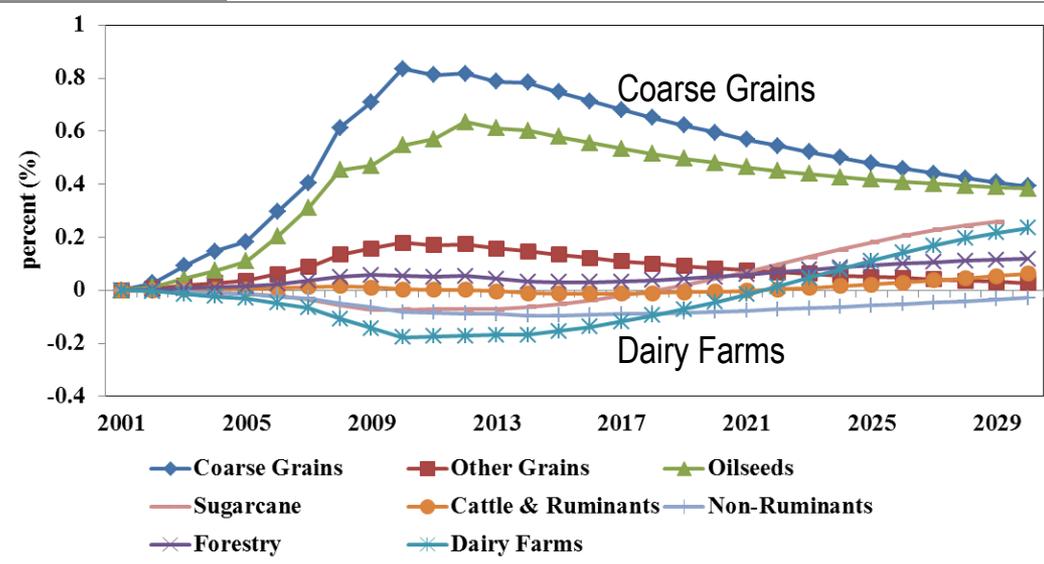
NA = Not Applicable (only USA is assumed to enact biofuel policy)

Results: agricultural and energy prices under RFS2 to 2014



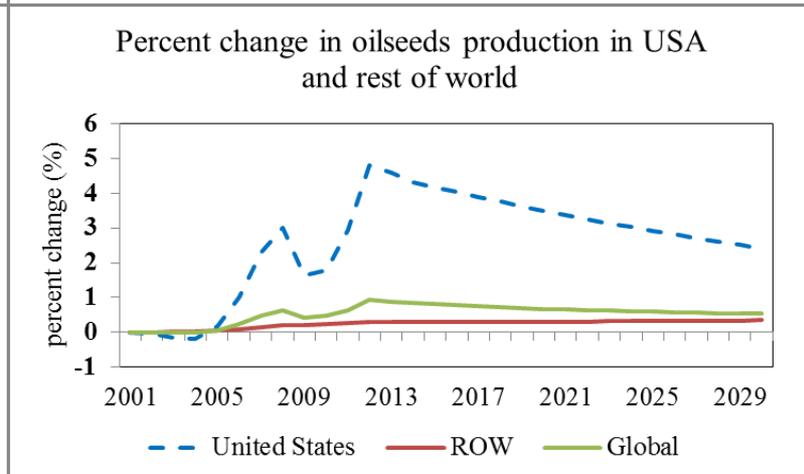
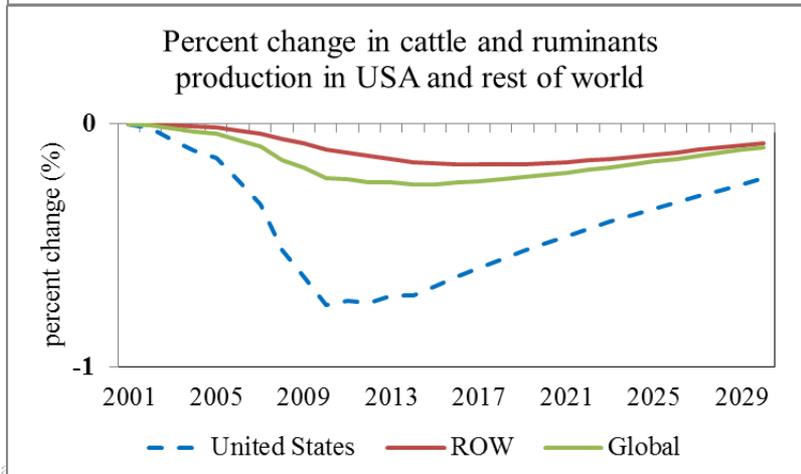
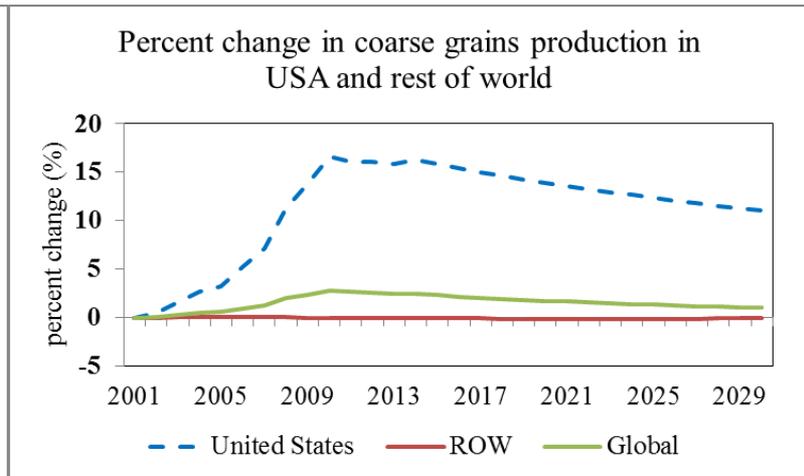
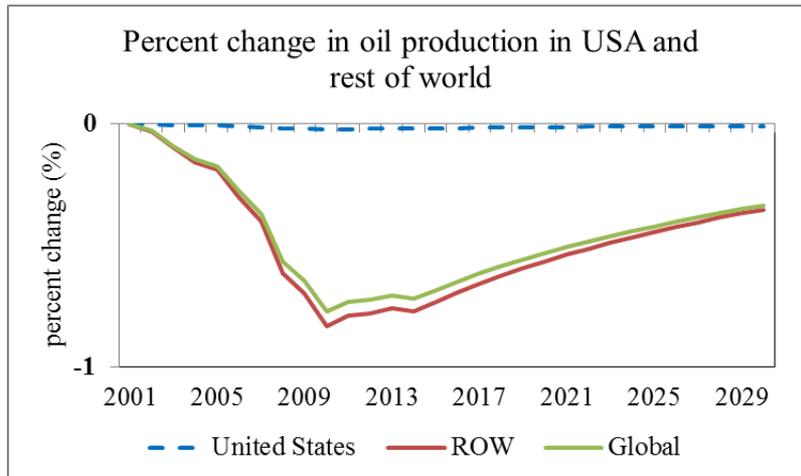
- Biofuel production cost increases
 - Leads to improved efficiency (not captured here)
- Crude oil price declines

- Most crop prices increase
...but by less than 1%
- Livestock prices decline
...demand reductions important

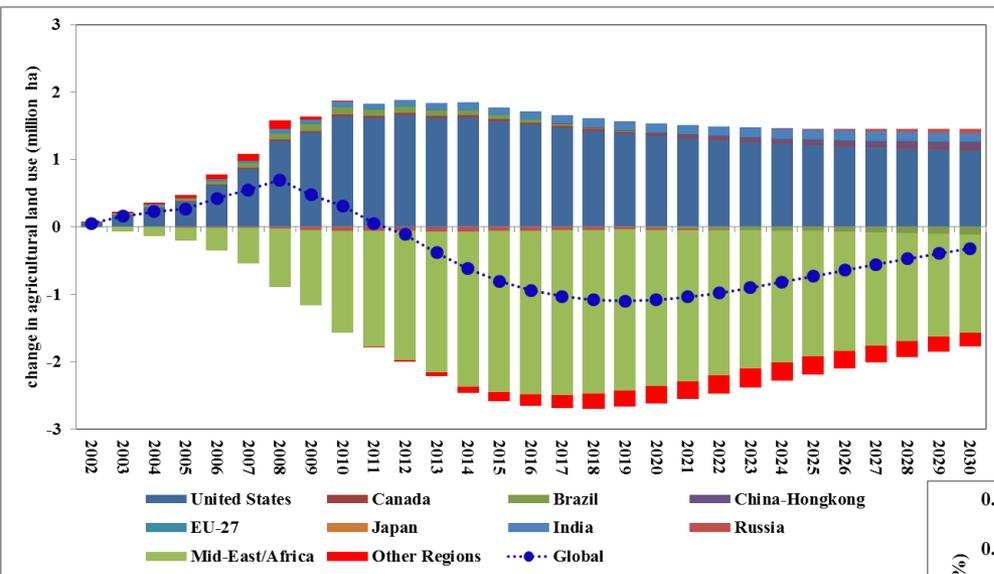


Results: agricultural/energy production changes under RFS2 to 2014

- Global oil production decreases – mostly in the rest of world
- Small decreases in livestock production as some of the land moves to crops

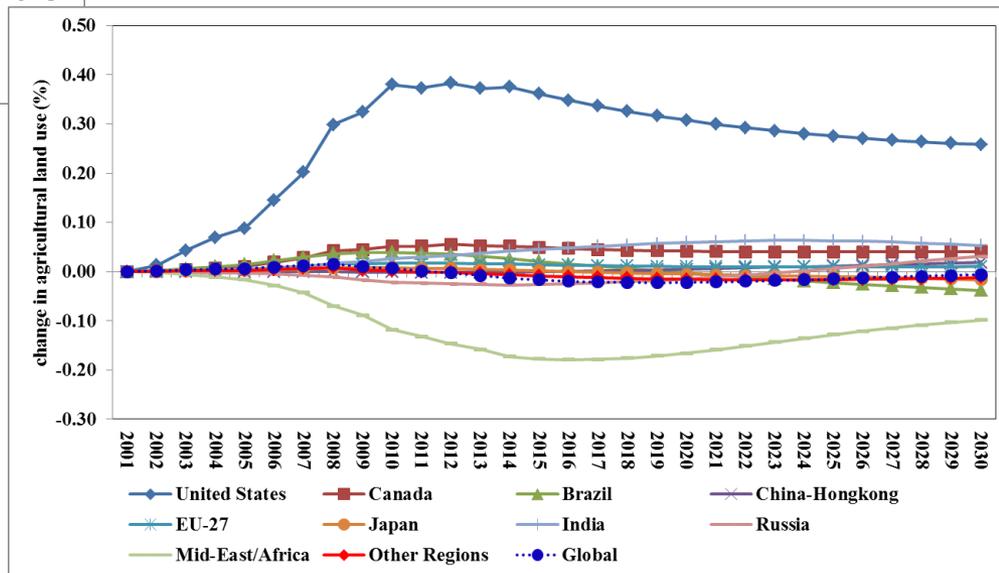


Results: land use change effects under RFS2 to 2014

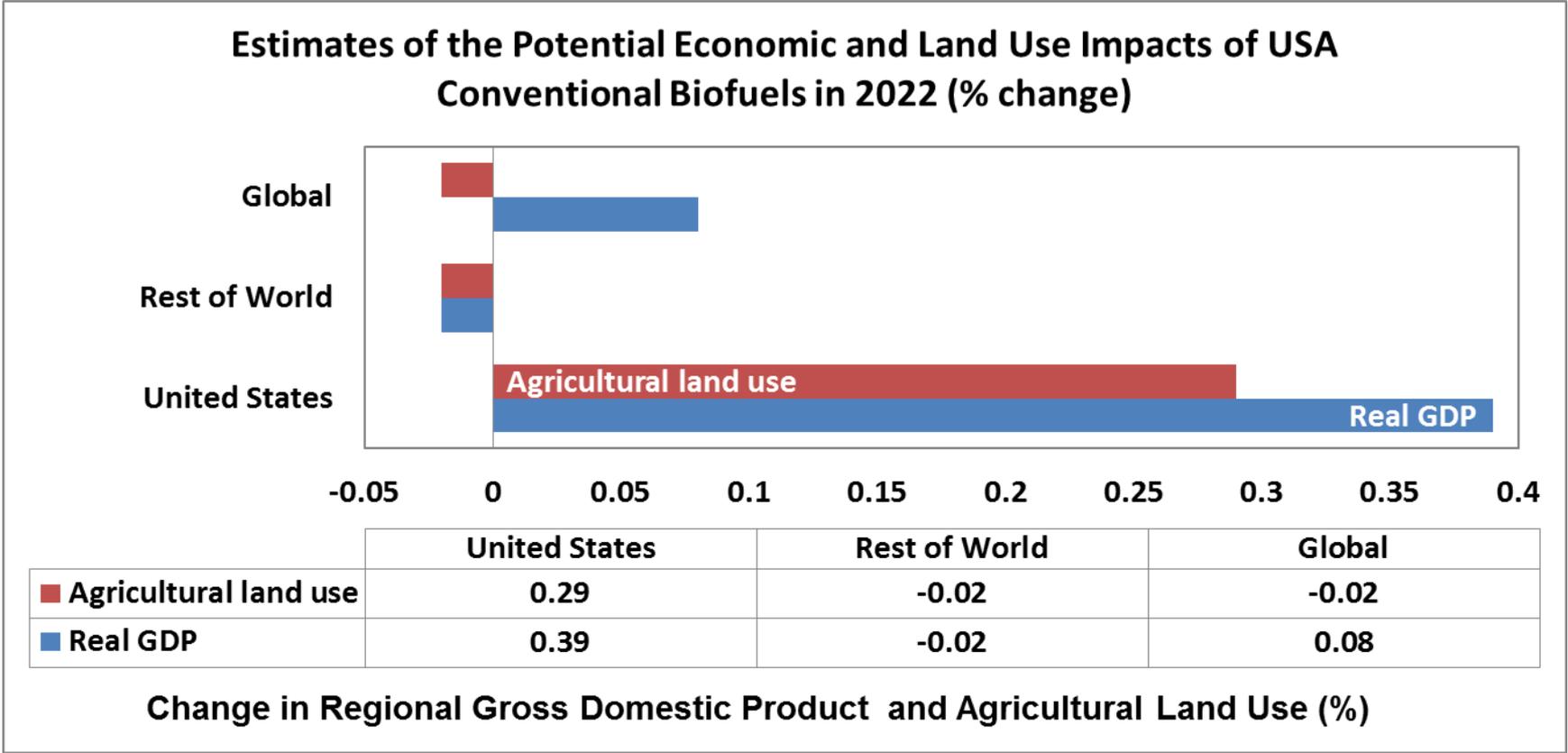


- Agricultural land use expansion occurred mainly in the USA
- Important dynamics in the pattern of land use change over time

- Income effects of oil displacement and price reduction produce offsetting land use change effects in some regions of the world



Summary: RGDP and agricultural land use change in 2022 under to RFS2 to 2014



- Positive economic effects on the USA economy
- Largely neutral economic effect in rest of world
- Land use change is concentrated in the USA

National Benefits Analysis of Biofuels

Paul N. Leiby
leibypn@ornl.gov

June 12 2013

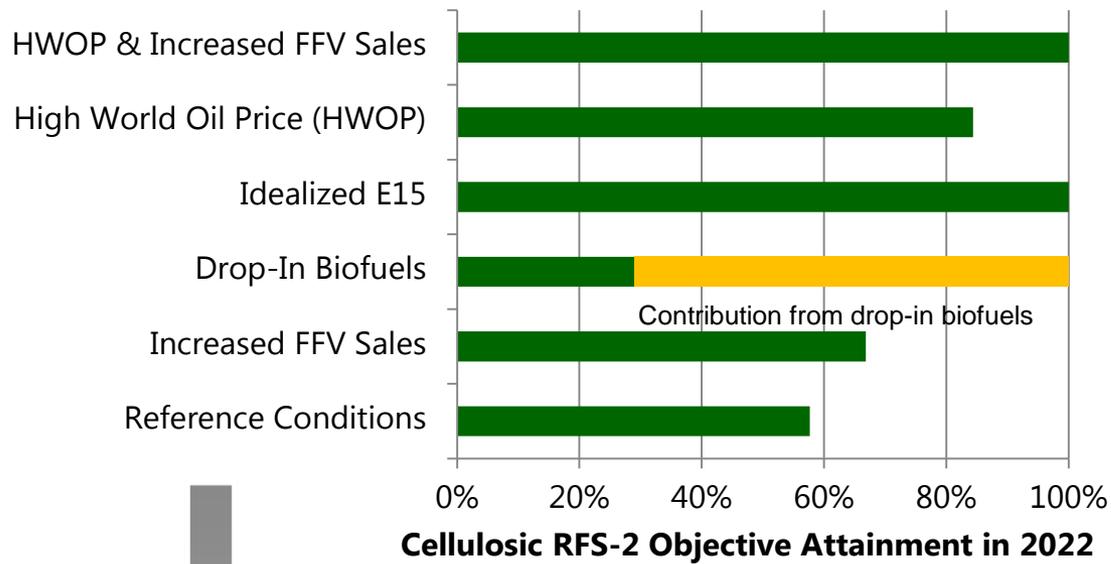
Acknowledgements: This research was supported by the US Department of Energy (DoE) under the Bioenergy Technologies Office (BETO).

Other Contributors: Rocio Uria-Martinez and Maxwell Brown

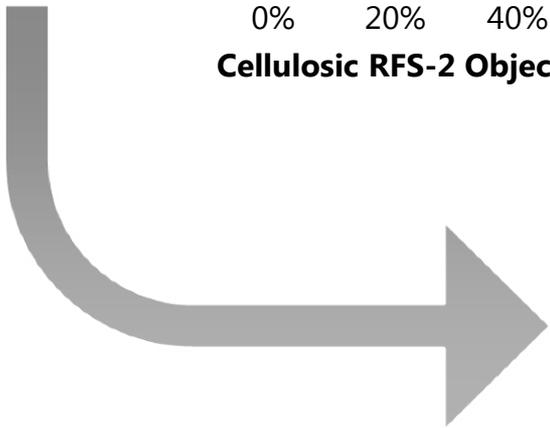


Feasibility and Costs of Various Levels of RFS-2 Achievement*

*Note: 2022 RFS2 cellulosic target is 16 billion gallons



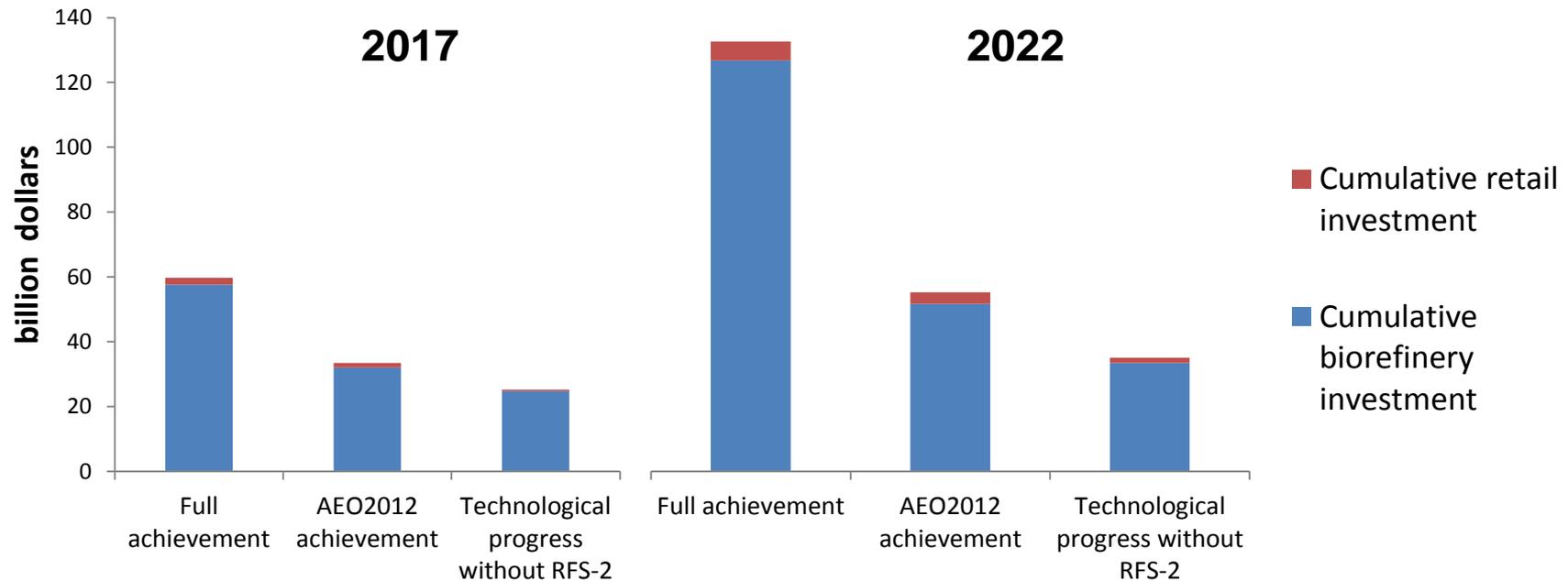
- KEY BARRIERS:**
- E10 “blend wall”
 - FFV stock size
 - Retail infrastructure introduction rate
 - Inconvenience cost of E85 refueling
 - Biorefinery investment rate limits



- Reference Conditions:
- Grower payments \$50/dry ton
 - Biomass densification starting in 2017
 - No drop-in biofuels
 - Cellulosic ethanol n^{th} plant costs reached in 2017
 - AEO2012 reference case oil prices
 - Window for RIN banking and borrowing
 - Current expiration dates for biofuel policy incentives

Retail Infrastructure Investment is Modest in Comparison to Biorefinery Investment, but **risk may deter it.**

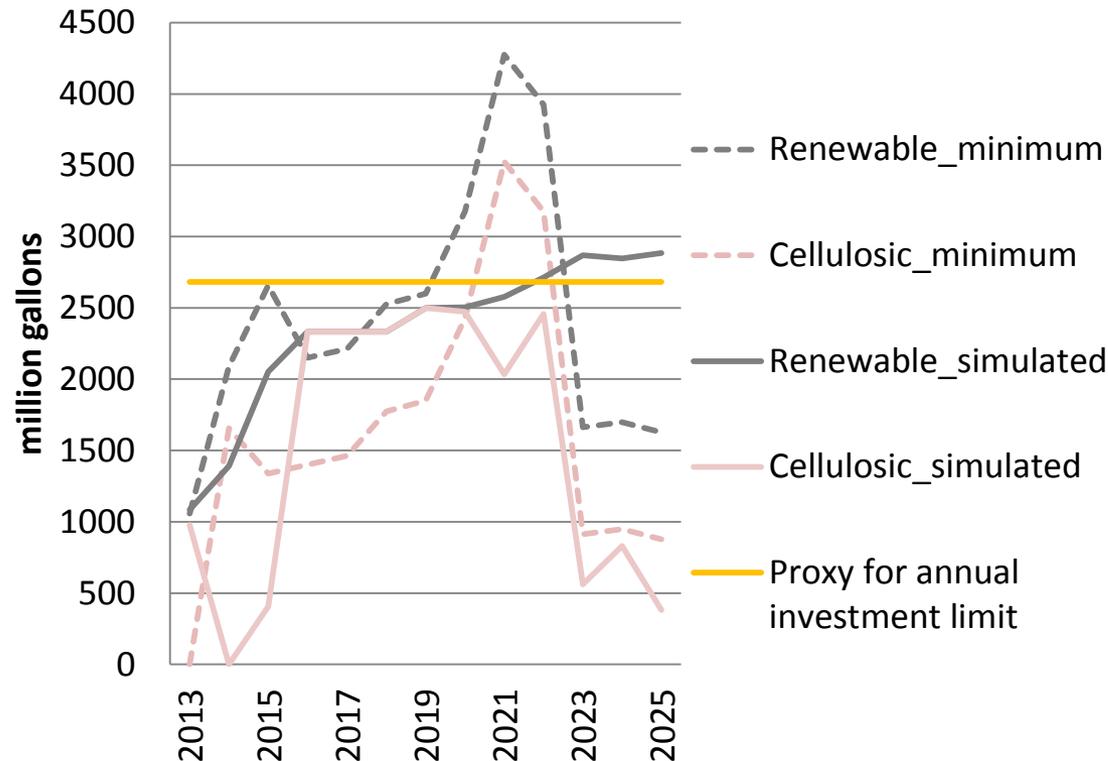
Simulated cumulative investment expenditure for various levels of RFS-2 attainment



Biorefinery Investment Levels Required for RFS-2 Compliance with ethanol are Difficult to Attain

Simulated biorefinery investment timing (solid lines) compared to:

- timing implied by RFS-2 annual mandate increments (dashed lines)
- peak historical annual dry mill capacity addition



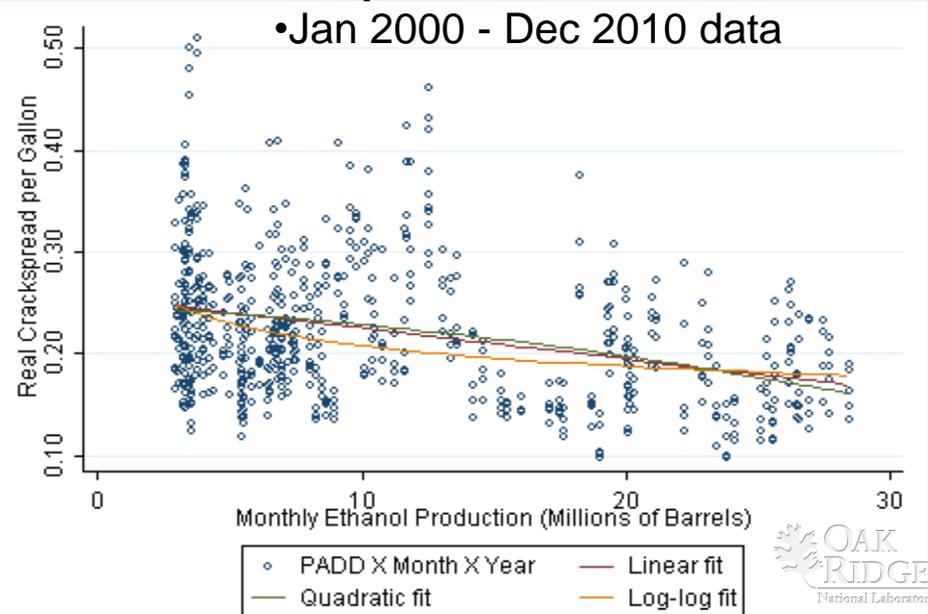
Analysis of the Effect of Biofuels on Gasoline Price Levels and Volatility

- Relevance: Biofuels **economic benefits depend on their fuel market impacts** (products and crude):
 - fuel price levels (costs/benefits)
 - price stability (energy security – another topic)
- Context: controversial papers suggested ethanol production had very large gasoline price reduction effect
 - **Need for careful reconsideration**, to support DOE analysis

- Approach:

- Empirical - statistical analysis of multiple monthly time series
- Conceptual - identify possible channels for ethanol production to affect gasoline price

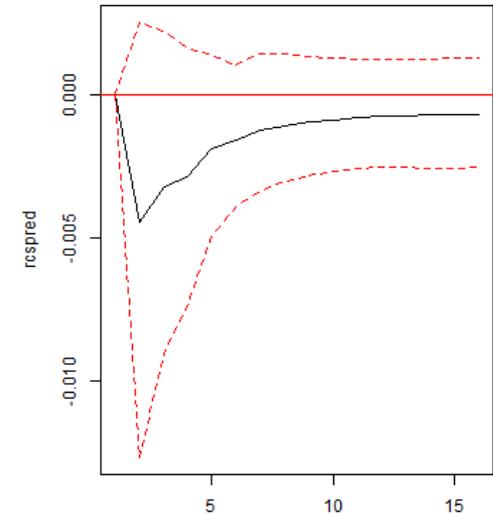
Real Crack Spread vs. Ethanol Production



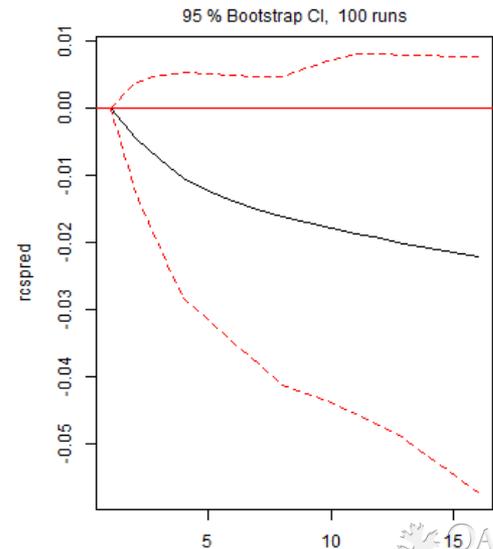
Analysis of the Effect of Biofuels on Gasoline Price – Results

- Replicated Du and Hayes (2012)
 - Extended time range, tested alternative specifications, identified issues
- Applied two **improved time series methods**
 - VAR and VECM with corrections for nonstationarity
 - These methods provide much more modest, but more defensible, estimates of ethanol price impact.
 - Effects vary by region and time, indistinguishable from zero in many, but support modest (~10c/gal) in some regions
- Paper in draft to be revised and submitted for publication in Q3

Orthogonal Impulse Response from ethprod



Orthogonal Impulse Response from ethprod (cumulative)



95 % Bootstrap CI, 100 runs

Additional Information

- **Acknowledgements:** This research was supported by the US Department of Energy (DoE) under the Bioenergy Technologies Program (BETO).

- **Office of Biomass Programs:** <http://www.eere.energy.gov/biomass>

- **Speaker Information:**

Gbadebo ('Debo) Oladosu, Ph.D.
Oak Ridge National Laboratory
P.O. Box 2008, Bethel Valley Road
Oak Ridge, TN 37831- 6036, USA.
Phone: 865-576-2485
Fax: 865-576-3989,
E-mail: oladosuga@ornl.gov

- **Contributors:** Keith Kline, Paul Leiby, Rocio Uria-Martinez, Maggie Davis, Mark Downing, Laurence Eaton